LONG-RANGE BUILDING PROGRAM

In 1963, the legislature enacted the Long-Range Building Program (LRBP) to provide funding for construction, alteration, repair, and maintenance of state-owned buildings and grounds. The program was developed in order to present a single, comprehensive, and prioritized plan for allocating the state's resources for the purpose of capital construction and repair of state-owned facilities. Historically, the LRBP has been funded with a combination of cash accounts and bonding. The various types of cash accounts include state and federal special revenue funds, other funds (such as university and private funds), and the capital projects fund (long-range building program account).

Table 1 summarizes capital project appropriations for each biennium since 1983.

	Table 1														
	Capital Projects Appropriated by Biennium														
	1983 Biennium to 2003 Biennium (in millions)														
	Capital Total Total								Total						
		P	rojects	G	eneral			Other			Cash	G.O.		Cas	h & Bonded
Biennium			Fund		Fund			Funds	(3)	F	rojects	Bonds			Projects
1983		\$	11.700	\$	-		\$	12.760		\$	24.460	\$ 35.834		\$	60.294
1985			10.870		-			15.693			26.563	39.335			65.898
1987			10.518		-			19.202			29.720	8.550			38.270
1989			6.247		-			11.440			17.687	-			17.687
1991			7.515		-			21.556			29.071	3.823			32.894
1993			8.382		1.768			70.052			80.202	48.561	(1)		128.763
1995			3.119		2.600	(2)		30.898			36.617	6.460			43.077
1997	(4)		7.835		-			145.191			153.026	41.865			194.891
1999			9.160		-			69.164			78.324	43.319			121.643
2001			7.515		0.170			107.936			115.621	33.404			149.025
2003	(5)		4.320		0.500			77.582			82.402	81.310			163.712

⁽¹⁾ The 1993 legislature reduced the prison expansion by \$12.7 million.

EXECUTIVE RECOMMENDATION

The executive request for the Long-Range Building Program totals \$163.7 million for the 2003 biennium. If approved, LRBP appropriations for the next biennium would represent the second largest program ever approved by the legislature, second only to the 1997 biennium. It is \$17.7 million greater than the amount approved for the 2001 biennium. Of the amount requested, \$81.3 million is to be funded with the issuance of general obligation (GO) bonds and \$82.4 million would be funded from various "cash" sources. An additional \$3.0 million would be funded from expanded cash sources, namely a proposed increase in the state cigarette tax. The funding of the "cash" projects, including the expanded cash projects, would be as follows:

- ?? \$4.3 million capital projects funding
- ?? Plus \$3.0 million capital projects funding (if proposed cigarette tax increase is approved)
- ?? \$22.3 million state special revenue
- ?? \$18.1 million federal special revenue
- ?? \$37.7 million "other" funds (includes \$500,000 from general fund per draft legislation)

⁽²⁾ HB46 diverted cigarette tax revenues from the capital projects fund to a state special revenue fund for the operation of veterans' homes. This \$2.6 million reduction in the capital projects fund was offset by a general fund appropriation.

⁽³⁾ Other funds include non-general fund sources, such as state and federal special revenue funds, private contributions, and miscellaneous "other" funds.

⁽⁴⁾ Excludes the \$3.5 million general fund appropriation to OPI for state advances and reimbursements for school facilities (HB5). This was not part of the long range building program.

⁽⁵⁾ Amounts provided for the 2003 biennium are based upon the request, not including the projects (\$3.0 million) that are recommended contingent upon the proposed cigarette tax increase.

Table 2 shows the projects recommended by the executive, excluding those that would be funded by the cigarette tax increase. These projects will be requested in HB 5 (cash projects) and HB 14 (bonded projects). Projects that are funded by both cash and bonding are shown with an asterisk next to the priority number.

		In	ng-Range B	ible 2 Build		ram			
	Execu					Bonded Pro	iects		
	2.1000		2003 F			2011404 110			
			HB 14						
Priority			Bonding		Recom	mendations for	HB 5 "Cash" P	rojects	
Rank	Project	Program	Recomm.	1	LRBP	State Special	Fed Special	Other Funds	Total
	Department of Administration								
2	Life Safety Projects, Statewide	Cash		\$	400,000				\$ 400,0
3	Hazardous Material Mitigation Fund	Cash			350,000				350,0
4	Roofs - Statewide, A&E	Cash			499,000				499,0
	Project Litigation Fund	Cash			475,000				475,0
	Museum Study/Design	Cash				1,000,000			1,000,0
50	Capitol Complex Land Acquisition,								
	Admin	Cash						400,000	400,0
	Construct DPHHS Building, Helena	Bond	40.727.000						40.727.0
	Department of Corrections								
14	New Female Dormitory Wing at Boot Camp, Treasure State Correctional								
	Trng. Ctr.	Cash			85,000				85,0
61	Construct C. Reception Unit, DOC	Bond	8,547,000		85,000				8,547,0
01	School for Deaf and Blind	Donu	8,347,000						0,547,0
8	Facility Improvements, MSD&B	Cash			315,160				315,1
	Department of Fish, Wildlife and	Cusii			313,100				313,1
	Parks								
23	Fishing Access Sites Maintenance	Cash				275,000			275,0
	Fishing Access Sites Protection	Cash				600,000	100,000		700,0
	Fishing Access Sites Acquisition	Cash				600,000			600,0
	Hatchery Maintenance, FWP	Cash				575,000			575,0
27									
	Park/Bearpaw Lakes Dam Repair, FWP	Cash				210,000			210,0
28	Future Fisheries, FWP	Cash				2,010,000			2,010,0
29	Valier Boat Ramp, FWP	Cash					150,000		150,0
30	Wildlife Habitat Maintenance, FWP	Cash				750,000			750,0
31	Habitat Montana, FWP	Cash				4,800,000			4,800,0
32	Waterfowl Stamp Program, FWP	Cash				230,000			230,0
33	Upland Game Bird Program, FWP	Cash				1,200,000			1,200,0
34	Big Horn Sheep Program, FWP	Cash				25,000			25,0
35	Conservation and Reinvestment Act								
	(CARA)- Wildlife, FWP	Cash					2,120,000		2,120,0
	Cultural & Historic Parks, FWP	Cash				1,755,000	150,000		1,905,0
37	Motorboat Recreation, FWP	Cash				754,650	505,000		1,259,6
	Federal WB, FWP Lewis & Clark Bicentenial	Cash (1)					745,000	500.000	745,0
0,	State Park Roads	Cash (1) Cash				400,000		500,000	500,0 400,0
40 41	Capitol Complex Grounds	Casii				+00,000			400,0
41	Improvements, FWP	Cash						150,000	150,0
42	Land & Water Conservation Fund	Casii						130,000	150,0
72	(LWCF) Grants, FWP	Cash					570,000		570,0
43	Federal Trails Grants, FWP	Cash					1,900,000		1,900.0
	Off Highway Vehicles Trails Grants,	Cubii					1,,,00,000		1,700,0
	FWP	Cash				425,000			425,0
	CARA - LWCF, FWP	Cash				- ,	6,546,000		6,546,0
	Administrative Facility Repair &						****		
	Maintenance	Cash				764,000			764,0
	Department of Justice					·			
6	Upgrade Foundations and Boiler, MT								
	Law Enforcement Academy	Cash			200,000				200,0
	Department of Labor and Industry								
	Construct Missoula Job Service, DLI	Bond (2)	4,000,000						4,000,0
(Conti	inued on next page)								

Project filitary Affairs		2003 E HB 14	Biennium	Bonded Proj			
		HB 14	Dieminum				
		D 11			TTD # 110 1 1 1 F		
	-	Bonding		mendations for		-	
filitary Affaire	Program	Recomm.	LRBP	State Special	Fed Special	Other Funds	Total
Authority, DMA	Cash				1,500,000		1,500,00
illon Armory, DMA	Bond	1,940,000			3,800,000		5,740,00
Vatural Resources	Dollu	1,940,000			3,800,000		3,740,00
ce, DNRC Libby	Cash		94,000				94,00
blic Health and	Casii		74,000				74,00
ubiic Health and							
iance, Montana							
rsing Care Center	Cash		524,000				524,00
ovements at Eastmont,	Casii		324,000				324,00
vements at Eastmont,	Cash		200,000				200,00
s Home	Casii		200,000				200,00
PHHS	Cash			223,875			223,87
Veterans Home	Casii			223,673			223,0
	Cash			177,800			177.80
PHHS	Casii			177,800			1//,00
Transportation							
-							
pair & Small Projects,	C1-			2 000 000			2 000 00
ant Ctonosa	Cash			2,800,000			2,800,00
nent Storage,	C1-			2 700 000			2.700.00
** G * G * 5	Cash			2,700,000			2,700,00
sity System - Statewi			126 000				426.00
e, MUS	Cash		426,000			150,000	426,00
puses, MUS	Cash		150,000			150,000	300,00
ontana Domini Distribution							
Power Distribution	G 1		1.62.750			50.275	222.10
on om Diet Dhese UM	Cash		162,750			59,375	222,12
am Dist - Phase, UM-	C1-		120.750			226.250	675 O
11.C ID.	Cash		438,750			236,250	675,00
ll Campuses, UM	Cash					1,500,000	1,500,00
red Maintenance	Cash					1,000,000	1,000,00
n Remodel/Upgrade	Cash					5,000,000	5,000,00
ter, UM Yellow Bay	Cash					1,350,000	1,350,00
ter, UM	Cash					1,250,000	1,250,00
novation/Expans.	Cash					5,000,000	5,000,00
ism Building, UM	Cash					12,000,000	12,000,00
try Building	Bond	6,350,000					6,350,00
Phase II-Science							
	Bond	3,286,000					3,286,00
of TechHelena, UM	Bond	5,492,000					5,492,00
Iniversity							
Science Facility,							
	Cash					5,000,000	5,000,00
Arts Life Safety							
U-Billings	Bond	3,220,000					3,220,00
r Linfield Hall &							
SU, Deferred Maint.	Bond	1,450,000					1,450,00
Systems, Cowan Hall,							
	Bond	2,173,000					2,173,00
d Technology Center,	Dond						_
	Bond	4,125,000				4,125,000	8,250,00
Rondad Drograms		¢Q1 210 000	¢ 4 210 660	¢22 275 225	\$18 A86 AAA	\$37 700 <i>6</i> 05	\$162.711.61
Donueu Programs		<u>461,310,000</u>	<u>\$ 4,319,660</u>	φ <i>22,21</i> 3,323	<u>\$18,080,000</u>	<u>\$57,720,625</u>	\$163,711,61
=							
	echnology Center, anded Programs	Bond	4,125,000	Bond <u>4,125,000</u>	Bond <u>4,125,000</u>	Bond <u>4,125,000</u>	Bond 4,125,000 4,125,000

Table 3 shows the projects that would be funded as cash projects by additional cigarette tax revenues from a proposed tax increase.

	Table 3							
	Long-Range Building Program							
Exp	oanded Cash Projects (Proposed Cigarette Ta	x Ir	icrease)					
	2003 Biennium - Executive Recommendations							
Priority								
Rank	Project		LRBP					
	X . X							
	Montana University System							
66	Code Compliance/Deferred Maintenance, MUS	\$	1,100,000					
	Department of Natural Resources							
70	SWLO-Missoula Unit Improvements, DNRC		150,000					
	Department of Administration							
65	Life Safety Projects, Admin		450,000					
67	Hazardous Material Mitigation, Admin		1,000,000					
68	Roofs Statewide, Admin		150,000					
71	Project Litigation Fund, Admin		25,000					
	Department of Public Health & Human Services							
69	Paving & Improvements at Eastmont, Glendive,							
-	DPHHS		103,300					
	Total Expanded Cash Program	\$	2,978,300					

Funding

Funding for the Long-Range Building Program comes from various sources: the long-range building program account, state special revenue funds, federal funds, and other funds (such as university funds, private funds, capitol land grant funds, and sometimes the general fund).

Although the LRBP account does not represent the largest portion of funding for capital projects, the revenues allocated to this account represent the only specific commitment of state funds for capital projects. LRBP account revenues include 15.85 percent of cigarette tax revenue, 12 percent of coal severance tax revenue, interest earnings, and supervisory fees paid to the Architecture and Engineering Division (A&E) of the Montana Department of Administration.

The LRBP account also receives some funds from the State Building Energy Conservation Program. Through this

program, the state issues general obligation (G.O.) bonds, uses the bond proceeds to pay for energy efficiency improvements, then uses the resulting energy cost savings to pay the debt service on the bonds. The projects are designed so that the cost savings exceed the bond debt service payments. Excess savings are transferred to the long-range building program.

Table 4 shows the projected fund balance for the LRBP account for the 2003 biennium. As shown in Table 3, approximately \$4.3 million is requested for cash projects in HB 5, leaving an estimated fund balance of a negative \$30,268 at the end of the 2003 biennium. This estimated ending fund balance is slightly lower than that shown in the Executive Budget, primarily because of two elements: 1) the LFD estimates a lower ending fund balance for fiscal 2000 than the executive; and 2) the net revenue estimated for the 2003 biennium is lower. The difference is less than 0.3 percent of the total funds available for the 2003 biennium.

Debt Service

The request calls for \$81.3 million in bonded projects. Assuming phased issuance of the bonds, debt service would be \$3.0 million in the 2003 biennium, but would be \$6.8 million per year over most of the 20-year life of the bonds. Over the term of 20 years, the total cost for this bonding proposal would be approximately \$136.1 million. Depending on the project, debt service would be paid the general fund and federal funds, with some paid from the proceeds of the sale of the State Armory Building and receipts of rent payments from the occupants of the new DPHHS Building.

Table 4							
Long-Range Building Program Account							
Fund Balance Projection	n						
2003 Biennium							
Estimated Beginning Cash Balance (July 1, 2001)			\$	(183,548)			
Revenues:							
Cigarette Tax *	\$	3,551,985					
Coal Severance Tax *		8,121,240					
Interest Earnings		330,792					
Supervisory Fees		365,010					
DEQ Transfer - Energy Savings	_	287,993					
Total Revenues				12,657,020			
Funds Available				12,473,472			
Expenditures:							
Operating Costs - A & E Division (Current Request)		(2,322,108)					
Debt Service - 1996D Issue **		(3,583,492)					
Debt Service - 1997B Issue **		(882,862)					
Debt Service - 1999C Issue **		(1.395.618)					
Total Expenditures - Excluding Capital Projects				(8,184,080)			
Funds Available For Capital Projects				4,289,392			
Funding Proposals							
Capital Construction Program - LRBP Projects Only				(4,319,660)			
Estimated Ending Fund Balance			\$	(30,268)			
* Based upon HJR 2 revenue estimates ** Coal severence tax portion only	-						

LFD

LRBP Funding Trends

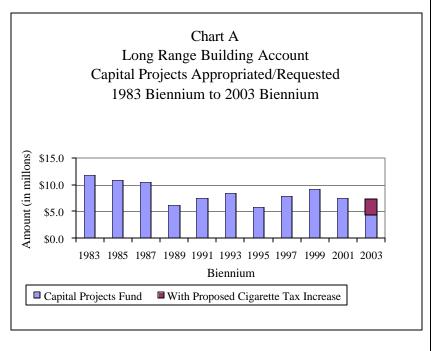
The two primary sources of revenue for the Long-Range Building Program (LRBP) account are currently 15.85 percent of cigarette tax revenues and 12.0 percent of coal severance tax revenues.

Chart A depicts the level of capital projects funding from the LRBP account for the 1983 – 2003 biennia. As the chart indicates, funding available for new projects has declined over time. The increase in funding from the 1995 to the 1997 biennium was due primarily to the allocation of coal severance tax revenues to the LRBP. Prior to the 1995 session, 12 percent of coal tax revenues were allocated temporarily to the highway reconstruction trust fund. The 1995 legislature amended statute to reallocate these coal tax funds to the LRBP indefinitely. Had this reallocation not occurred, capital projects funding would be significantly reduced.

Revenues to the LRBP account have fluctuated over the years. This account's share of the cigarette tax revenues has generally declined over the years, because of decreased consumption but also because the percent share of the tax

allocated to this account has decreased. Effective July 1, 1995, a share of coal tax revenue was allocated to the account. This boosted the revenue to the account but also authorized the program to use some of this money for debt service. The increase in debt service paid from the account has offset, to a large degree, the increase in revenue, resulting in a continued decrease in the amount of funds available for new projects. Note that the debt service paid from this account is in addition to debt service that is paid through statutory appropriations from the general fund.

Chart A also shows that approval of the proposed cigarette tax increase would keep the 2003 biennium level of LRBP funding for projects near the 2001 biennium level. However, the issue continues to be that there needs to be a more stable funding stream for construction and maintenance activities.



LFD

Deferred Maintenance

HB 2 of the 1999 session directed the Legislative Auditor to conduct at least three audits, during the 2001 biennium, of campus units of the Montana University System physical plant and ground and maintenance operations. The audit committee selected four units (UM, UM-Western, MSU, and MSU-Northern). The audit report states:

"We concluded, based on audit work completed at the four audited units:

- ?? There is a significant amount of deferred maintenance (DM) at each of the units we audited;
- ?? The inventories used to assess the liabilities are incomplete and there is not a consistent or coordinated approach to the inventory process among the units;
- ?? DM liability reduction strategies should be tied to budget and Long Range Building Program (LRBP) requests; and
- ?? Despite the need to improve deferred maintenance identification and reduction strategies, the units' facilities management organizations attempt to showcase the campuses in the best possible light.

A number of factors are contributing to the campus deferred maintenance liabilities. Some of these factors include budgetary limitations, campus-level priority, balancing building maintenance with funding other functions within facilities management such as utilities, construction of new buildings, and a lack of major maintenance funding."

In concert with the above audit, the Legislative Auditor also performed a limited scope audit of deferred maintenance needs assessment process statewide (responsibility of the Department of Administration, Architecture and Engineering Division). A similar outcome was found in this effort.

A "cursory" look at the Executive Budget long-range building proposals indicates that a large number of the projects are maintenance in nature and will contribute to a reduction in deferred maintenance liabilities. Out of the total request of \$163.7 million (see Table 2), it would appear that about \$39.3 million in projects relate to maintenance activities. It is not known how much in a deferred maintenance liabilities exist statewide. However, according to the above audit, there is in excess of \$89 million in deferred maintenance liabilities in just the four audited university units. Statewide, a large amount of such liabilities would require funding from the long-range building account (cash account), which, for the 2003 biennium, is expected to have \$4.3 million available for capital projects. About \$3.5 million of this amount requested is proposed for maintenance-type activities. In addition, of the \$3.0 million requested for the "expanded cash" projects (see Table 3), about \$2.8 million is proposed for maintenance activities.

The legislature needs to be cognizant of the deferred maintenance issue in its deliberation of the Long-Range Building Program funding. With all the competing priorities of this portion of the budget, the legislature may wish to more closely consider where deferred maintenance should be ranked in the statewide priorities, including the amounts recommended. The legislature may wish to consider if the state should be building more buildings when it cannot afford to maintain the ones we have.

TREASURE STATE ENDOWMENT

The Treasure State Endowment Program (TSEP) is a state infrastructure-financing program approved by Montana voters with the passage of Legislative Referendum 110 in June 1992. Grant funding for the program is derived from investment earnings on coal severance tax funds. TSEP loans are funded with proceeds from bonds backed by coal severance tax collections. According to 90-6-702, MCA, the purpose of TSEP is to assist local governments in funding infrastructure projects that will:

- 1) create jobs for Montana residents;
- 2) promote economic growth in Montana by helping to finance the necessary infrastructure;
- 3) encourage local public facility improvements;
- 4) create a partnership between the state and local governments to make necessary public projects affordable;
- 5) support long-term, stable economic growth in Montana;
- 6) protect future generations from undue fiscal burdens caused by financing necessary public works;
- 7) coordinate and improve infrastructure financing by federal, state, local government, and private sources; and
- 8) enhance the quality of life and protect the health, safety, and welfare of Montana citizens.

Infrastructure projects include drinking water systems, wastewater treatment facilities, sanitary sewer or storm sewer systems, solid waste disposal and separation systems, and bridges.

Eligible applicants include cities, towns, counties, and tribal governments, or county or multi-county water, sewer or solid waste districts. TSEP applications are submitted to the Department of Commerce (DOC) on a biennial basis where they are evaluated according to a two-step process and are ranked according to: 1) ten statutory priorities, and 2) relative financial need. The seven statutory priorities focus on projects that:

- 1) solve urgent and serious public health or safety problems or that enable local governments to meet state or federal health or safety standards;
- 2) reflect greater need for financial assistance than other projects;
- 3) incorporate appropriate, cost-effective technical design and that provide thorough, long-term solutions to community public facility needs;
- 4) reflect substantial past efforts to ensure sound, effective, long-term planning and management of public facilities and that attempt to resolve the infrastructure problem with local resources;
- 5) enable local governments to obtain funds from sources other than TSEP;
- 6) provide long-term, full-time job opportunities for Montanans, provide public facilities necessary for the expansion of a business that has a high potential for financial success, or maintain the tax base or encourage expansion of the tax base; and
- 7) are high local priorities and have strong community support.

The DOC administers TSEP and makes recommendations for grant and loan awards to the Governor. The Governor makes funding recommendations to the Montana legislature. The legislature makes the final decisions on the award of TSEP funds.

Grants have been the primary source of TSEP funding awarded since the program's inception. In fact, only eight loans were authorized by the legislature in the first three funding cycles and to date, none of the successful applicants have opted to secure a TSEP loan. There are several other federal and state sources available to communities for low-interest loans, but grant funds, which help make expensive local public facility projects more affordable and financially feasible, are extremely limited. Table 1 shows the history of TSEP awards made for the 1995 – 2003 biennia.

EXECUTIVE RECOMMENDATION

The DOC received 38 applications for TSEP grants totaling \$16.8 million and no applications for loan funds for the 2003 biennium. The Governor's recommendation for TSEP includes funding for 31 projects for a total of \$13.9 million.

The recommendation list also includes 3 projects (\$1.3 million) that would be contingent upon the availability of funding. Table 2 provides a list of the Governor's TSEP recommendations for the 2003 biennium, which will be introduced in HB 11. Projects are listed in priority order.

Table 1 Treasure State Endowment Program Grant and Loan Awards by Biennium (in millions)

Number of Projects										
Appro	Loan									
Biennium	Grants	Loans	Awards							
1995	20	4	\$ 3.966	\$ 0.168						
1997	15	0	4.991	-						
1999	22	4	9.111	1.905						
2001	21	0	12.596	-						
* 2003	* 2003 34		15.172	-						

^{*} The data for the 2003 biennium represents the executive's request for TSEP funding, which is subject to approval by the 2001 legislature.

Funding

In July 1993, \$10.0 million was transferred from the coal severance tax permanent trust fund to the Treasure State Endowment Trust Fund (TSEF). In addition, the trust receives 75 percent of coal severance tax revenues deposited into the permanent trust through fiscal 2013. Funding for TSEP grants comes from the investment earnings on the Treasure State Endowment Trust, which are deposited into a TSEP state special revenue account. TSEF investment earnings for the 2003 biennium are projected to total \$15.0 million.

From the 1999 session, the TSEP grants were also slated to receive \$4.6 million in funding in the 2001 biennium and \$1.2 million in subsequent biennia from an allocation of the coal producer's license tax enacted in HB 260 (1999). This funding mechanism disappeared when HB 260 was declared unconstitutional. In the special session that followed (May 2000), the legislature replaced some of that funding with a \$3.0 general fund appropriation for the 2001 biennium.

In order to provide "start-up" funds for TSEP, the 1993 legislature authorized the DOC to borrow money from the Board of Investments (BOI), resulting in a \$4.1 million loan, which will be completely repaid by fiscal year end 2001. Because these loan payments are made from the investment earnings, once the loan is retired, these funds will be available for grant awards. Loan payments during the 2001 biennium total \$2.4 million. No loan payments are required for the 2003 biennium.

Table 2 Treasure State Endowment Program Grant Recommendations 2003 Biennium

Order Applicant Utility Award Grant Award 1 Lewis & Clark County Bridge \$ 500,000 \$ 500,000 2 Alder Water & Sewer District Wastewater 500,000 1,000,000 3 Town of Hot Springs Water 500,000 1,500,000 4 Whitewater Water & Sewer District Wastewater 500,000 2,000,000 5 Town of Virginia City Wastewater 500,000 2,500,000 6 Town of Froid Wastewater 300,000 2,890,600 7 Town of Nashua Wastewater 500,000 3,390,600 8 Richland County Bridge 296,500 3,687,100 9 Town of Lavina Wastewater 483,000 4,170,100 10 Gardiner-Park County Water & Sewer District Wastewater 500,000 5,068,600 12 Town of Stanford Wastewater 500,000 5,068,600 13 Florence County Water & Sewer District Wastewater 500,000 6,568,600	Rank	2003 D	iemnam	Pro	oposed Grant	C	Cumulative
1	Order	Applicant	Utility		-	G	rant Award
2 Alder Water & Sewer District Wastewater 500,000 1,000,000 3 Town of Hot Springs Water 500,000 1,500,000 4 Whitewater & Sewer District Wastewater 500,000 2,000,000 5 Town of Virginia City Wastewater 500,000 2,500,000 6 Town of Froid Wastewater 390,600 2,890,600 7 Town of Nashua Wastewater 500,000 3,390,600 8 Richland County Bridge 296,500 3,687,100 9 Town of Lavina Wastewater 398,500 4,568,600 10 Gardiner-Park County Water & Sewer District Water 398,500 4,568,600 11 Park City Water & Sewer District Wastewater 500,000 5,068,600 12 Town of Stanford Wastewater 500,000 5,068,600 13 Florence County Water & Sewer District Wastewater 500,000 5,068,600 14 Ashland County Water & Sewer District Wastewater 500,000		**		\$	500,000		
3 Town of Hot Springs	2						
4 Whitewater Water & Sewer District Wastewater 500,000 2,000,000 5 Town of Virginia City Wastewater 390,000 2,500,000 6 Town of Froid Wastewater 390,600 2,890,600 7 Town of Froid Wastewater 500,000 3,390,600 8 Richland County Bridge 296,500 3,687,100 9 Town of Lavina Wastewater 483,000 4,170,100 10 Gardiner-Park County Water & Sewer District Water 398,500 4,568,600 11 Park City Water & Sewer District Wastewater 500,000 5,068,600 12 Town of Stanford Wastewater 500,000 5,568,600 13 Florence County Water & Sewer District Wastewater 500,000 6,068,600 14 Ashland County Water & Sewer District Wastewater 500,000 6,568,600 15 Town of Geraldine Water 167,460 6,736,060 16 Town of Manhattan Wastewater 500,000 <td< td=""><td>3</td><td>Town of Hot Springs</td><td></td><td></td><td></td><td></td><td></td></td<>	3	Town of Hot Springs					
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17 Lambert County Water & Sewer District Water 403,000 7,639,060 18 Town of Browning Water 500,000 8,139,060 19 Town of Kevin Wastewater 385,000 8,524,060 20 Power-Teton County Water & Sewer District Water 425,000 8,949,060 21 Blackfeet Tribe Water 500,000 9,449,060 22 City of Whitefish Wastewater 500,000 9,949,060 23 City of Choteau Wastewater 500,000 10,449,060 24 Lockwood Water & Sewer District Wastewater 500,000 10,949,060 25 Town of Eureka Water 369,000 11,318,060 26 City of Shelby Water 500,000 12,318,060 27 Charlo-Lake County Sewer District Wastewater 500,000 12,543,060 29 City of Helena Stormdrain 500,000 13,043,060 30 Hinsdale Water & Sewer District Wastewater 329,000 13,372,060 <	15	Town of Geraldine	Water		167,460		6,736,060
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25 Town of Eureka Water 369,000 11,318,060 26 City of Shelby Water 500,000 11,818,060 27 Charlo-Lake County Sewer District Wastewater 500,000 12,318,060 28 Essex County Water & Sewer District Water 225,000 12,543,060 29 City of Helena Stormdrain 500,000 13,043,060 30 Hinsdale Water & Sewer District Wastewater 329,000 13,372,060 31 City of Havre Water 500,000 13,872,060 32 Town of Fairfield * Wastewater 500,000 14,372,060 33 Yellowstone County * Bridge 300,000 14,672,060	23		Wastewater		500,000		10,449,060
26 City of Shelby Water 500,000 11,818,060 27 Charlo-Lake County Sewer District Wastewater 500,000 12,318,060 28 Essex County Water & Sewer District Water 225,000 12,543,060 29 City of Helena Stormdrain 500,000 13,043,060 30 Hinsdale Water & Sewer District Wastewater 329,000 13,372,060 31 City of Havre Water 500,000 13,872,060 32 Town of Fairfield * Wastewater 500,000 14,372,060 33 Yellowstone County * Bridge 300,000 14,672,060	24	Lockwood Water & Sewer District	Wastewater		500,000		10,949,060
27 Charlo-Lake County Sewer District Wastewater 500,000 12,318,060 28 Essex County Water & Sewer District Water 225,000 12,543,060 29 City of Helena Stormdrain 500,000 13,043,060 30 Hinsdale Water & Sewer District Wastewater 329,000 13,372,060 31 City of Havre Water 500,000 13,872,060 32 Town of Fairfield * Wastewater 500,000 14,372,060 33 Yellowstone County * Bridge 300,000 14,672,060	25	Town of Eureka			369,000		11,318,060
28 Essex County Water & Sewer District Water 225,000 12,543,060 29 City of Helena Stormdrain 500,000 13,043,060 30 Hinsdale Water & Sewer District Wastewater 329,000 13,372,060 31 City of Havre Water 500,000 13,872,060 32 Town of Fairfield * Wastewater 500,000 14,372,060 33 Yellowstone County * Bridge 300,000 14,672,060	26	City of Shelby	Water		500,000		11,818,060
29 City of Helena Stormdrain 500,000 13,043,060 30 Hinsdale Water & Sewer District Wastewater 329,000 13,372,060 31 City of Havre Water 500,000 13,872,060 32 Town of Fairfield * Wastewater 500,000 14,372,060 33 Yellowstone County * Bridge 300,000 14,672,060			Wastewater		,		12,318,060
30 Hinsdale Water & Sewer District Wastewater 329,000 13,372,060 31 City of Havre Water 500,000 13,872,060 32 Town of Fairfield * Wastewater 500,000 14,372,060 33 Yellowstone County * Bridge 300,000 14,672,060	28	Essex County Water & Sewer District	Water		225,000		12,543,060
31 City of Havre Water 500,000 13,872,060 32 Town of Fairfield * Wastewater 500,000 14,372,060 33 Yellowstone County * Bridge 300,000 14,672,060	29		Stormdrain		500,000		13,043,060
32 Town of Fairfield * Wastewater 500,000 14,372,060 33 Yellowstone County * Bridge 300,000 14,672,060					329,000		13,372,060
33 Yellowstone County * Bridge 300,000 14,672,060					500,000		13,872,060
· · · · · · · · · · · · · · · · · · ·	32	Town of Fairfield *	Wastewater		500,000		14,372,060
34 Town of Jordan * Water/Wastewater					300,000		14,672,060
	34	Town of Jordan *	Water/Wastewater		500,000		15,172,060

Total \$ 15,172,060

^{*} These applicants are recommended for grant awards contingent upon TSEP funds being available.

Table 3 shows the projected fund balance for the treasure state endowment state special revenue account for the 2003 biennium. Total new revenue and carryover funds in this account are estimated at \$15.5 million for the biennium. Administrative costs are approximately \$0.7 million, and \$0.4 million is statutorily appropriated (HB 1 of the May 200 Special Session) for water and sewer pre-engineering grants to communities. It is estimated that there would be \$14.4 million available for grants. If sufficient funds were not available, the department would only be able to commit funds that are available.

Table 3 Treasure State Endowment Program Fund Balance Projection 2003 Biennium							
Estimated Beginning Fund Balance	\$ 502,311						
Revenue Projections *							
Fiscal 2002 Interest	7,088,000						
Fiscal 2003 Interest	7,952,000						
Total Funds Available		15,542,311					
Proposed Expenditures							
Administration - Commerce	687,264						
Administration - DNRC	52,000						
Water/Sewer Pre-engineering - SA	425,000						
Total Expenditures		1,164,264					
Funds Available for Grants		14,378,047					
Proposed Grants		13,872,060					
Excess Available for Further Grants		\$ 505,987					
*Based on HJR 2 revenue estimates							

TREASURE STATE ENDOWMENT REGIONAL WATER SYSTEM FUND

SB 220 (1999 session) created a new account within the coal tax permanent trust fund for funding regional water systems. The new account is called the treasure state endowment regional water system trust fund. SB 220 allocated 25 percent of the deposits to the coal severance permanent trust effective July 1, 1999 through June 30, 2013. Earnings from this new trust fund would be transferred monthly to the treasure state endowment regional water system special revenue account, to cover the obligations of the state as authorized by the legislature. Unobligated earnings would remain in the trust fund.

The moneys in the special revenue account may be used to provide matching funds to plan and construct regional water systems in Montana. An equal local match must match each state dollar. SB 220 placed some further restrictions on the use of the money, which are found in 90-6-715, MCA. The Department of Commerce is responsible for administering these funds and ensuring that the water authorities meet certain conditions.

SB 220 did not authorize any specific projects so moneys transferred to the trust so far have not been spent. Actual receipts for fiscal 2000 and estimated receipts for fiscal 2001 through fiscal 2003 total \$2.4 million.

Although not discussed in the Executive Budget, authorization for two potential projects is provided in the HB 11 (as drafted) for the 2001 session. The bill would authorize up to \$3.0 million for the 2003 biennium.

LFD

Funding for DNRC

Loans granted under the TSEP are issued by the Department of Natural Resources and Conservation (DNRC) in conjunction with loans issued for the Renewable Resource Grant and Loan Program. Consequently, since the inception of the TSEP, DNRC has been appropriated TSEF interest earnings to cover costs associated with loan issuance and administration. As shown in the fund balance projection table (Table 3), \$52,000 has been budgeted for DNRC administrative expenditures for the 2003 biennium. For the 1995 through 2001 biennia, DNRC received HB 2 appropriations totaling over \$235,000 in TSEP funds.

As mentioned above, however, only 8 loans have been granted since the program's inception and no requests for TSEP loans were received for the 2003 biennia. Moreover, as previously stated, none of the 8 entities receiving loans have opted to secure them. Thus, the executive provides no justification for appropriating TSEP funds to DNRC when the department has not actually been required to issue bonds for TSEP loan awards. If the 2001 legislature appropriates the \$52,000 requested by DNRC for this purpose, the result will be a total of \$287,000 in TSEP funds being granted to cover administrative costs rather than being made available to local governments. Therefore, the 2001 legislature may want to seek justification from the executive prior to appropriating \$52,000 in TSEP funds to DNRC when no loan requests have been realized.

OIL OVERCHARGE PROGRAM

Oil overcharge funds are allocated to the state by the federal Department of Energy (DOE) as a result of federal court action requiring certain oil producers to pay restitution for violation of federal price and allocation controls that occurred between 1973 and 1981. These funds cannot be used to replace state funds and may only be used for programs authorized by federal law. The state uses the oil overcharge money to supplement state and federal programs administered by the state, in a manner consistent with federal court orders (section 90-4-210, MCA).

Each biennium, agencies submit proposals to the Office of Budget and Program Planning (OBPP) for energy conservation projects and programs. These proposals are reviewed by a committee of state and local government officials, who make recommendations to the Governor. The Governor's recommendations are then presented in HB 10. The legislature ultimately determines the distribution of oil overcharge funds by the appropriations provided for in HB 10.

The director of each agency receiving oil overcharge funds is responsible for ensuring that expenditures and tracking of the funds are consistent with legislative intent and the court settlement agreements. The state Department of Environmental Quality (DEQ) is responsible for administering the distribution of oil overcharge funds to state agencies and for producing an annual report on the allocation and expenditures of these funds.

EXECUTIVE RECOMMENDATION

Appropriations of oil overcharge funds for the 2003 biennium are primarily targeted toward energy conservation projects and low-income assistance programs. Table 1 provides a listing of the executive's proposed oil overcharge appropriations in priority order.

The following is a brief description of each of the projects recommended to receive funding.

?? Food Bank Network Transportation -\$15,000. The Department of Public Health and Human Services (DPHHS) requests biennial funding for use in assisting the Montana Food Bank Network with coordinated energy efficient transportation of food to drop sites and local food banks statewide. Funds will be used to pay costs associated with distributing food to approximately 50 agencies. By having the food bank network trucks deliver food from their Missoula and Miles City warehouses directly to local agencies, local agencies no longer have to drive long distances in individual pickups to secure food. The

		Table 1 Oil Overcharge Funds 2003 Biennium HB 10	
Rank	Agency	Project	Amount
1	DPHHS	Food Bank Network Transportation	\$15,000
2	DEQ	Ethanol Cooperative	3,000
3	DPHHS	Transportation for Seniors to Nutrition Sites	11,000
4	DEQ	Promotion of Soil Moisture Monitors	5,000
5	DPHHS	Low-Income Home Weatherization	229,000
6	DPHHS	Weatherization/Energy Share, Inc. Grant	300,000
		Total Projects	563,000
		Reappropriations - HB 10	90,000
		Total	\$ <u>653,000</u>

- request indicates that overall savings in fuel costs will be approximately \$17,880 per year.
- ?? Ethanol Cooperative \$3,000. Funding would support research and travel related to ethanol development by the Ethanol Producers and Consumers (EPAC).
- ?? Transportation for Seniors to Nutrition Sites \$11,000. Funding would be appropriated to DPHHS for grants to the area agencies on aging to provide transportation for seniors to nutrition sites. The area agencies on aging shall apply to the DPHHS for these funds.
- ?? Promotion of Soil Moisture Monitors \$5,000. Soil moisture monitoring for more efficient irrigation as a water and energy conservation practice is the concept behind this proposal. Funding would provide for promotion of this relatively new technology. This project is submitted by the National Center for Appropriate Technology located in Butte.

- ?? Low-Income Home Weatherization \$229,000. This program provides services in the form of energy conservation measure like heating system replacement and repairs; water heater, attic, wall, and floor insulation; blockage of air infiltration,; and installation of storm windows. Further, this funding would allow the state to provide a match for the federally funded weatherization program and to perform asbestos abatement for occurrences of asbestos in attic insulation.
- ?? Weatherization/Energy Share, Inc. Grant \$300,000. Oil overcharge funds in the amount of \$150,000 would be appropriated each year of the biennium to the Department of Public Health and Human Services (DPHHS). These funds would be granted to *Energy Share of Montana*, a non-profit organization who provides assistance to low-income families in addressing home heating emergencies. *Energy Share* proposes to combine the oil overcharge monies with private funds and universal system benefit (USB) contributions to be spent on households at or below 150% of poverty. Households are eligible for these funds only if they are not eligible for federal low-income energy assistance or have not received federal low-income energy assistance in the current program year. None of the oil overcharge funds appropriated for energy assistance are to be used to fund administrative costs. HB 10 includes a provision whereas, if during either year of the biennium the combination of oil overcharge funds and USB contributions designated for *Energy Share* exceed a total of \$400,000 for the fiscal year, the excess shall be subtracted from the oil overcharge appropriation and added to the appropriation for low-income home weatherization (see above).

The \$90,000 reappropriation is provided, in HB 10 (as drafted), to the State Energy Conservation Program in the Department of Environmental Quality.

Funding

New oil overcharge program recommendations total \$563,000. According to a fund balance analysis for the oil overcharge account based primarily upon information provided by the Department of Environmental Quality, the beginning fund balance for the 2003 biennium is projected to be \$230,730. The department indicates that revenue projections for the 2003 biennium are unknown. While the department can only speculate on what revenues might be during those years (as the courts consider some of these cases), it states that only the fund balance is certain at this time. The department is confident that revenues will occur and states that over the past several years, it has only had to reduce appropriations once.

Table 2 provides a fund balance projection for the 2003 biennium for the oil overcharge funds to be used to fund new proposals, Revenue projections are shown as unknown. Without additional revenues, appropriations for the new projects would exceed available funding by \$332,270.

Table 2							
Oil Overcharge Funds							
Fund Balance Projection - 2003 Bienn	ium						
Estimated Beginning Fund Balance \$ 230,730							
Revenue Projections Interest Earnings (unknown) Settlements (unknown) -							
Total Funds Available	230,730						
Proposed New Expenditures	563,000						
Estimated Ending Fund Balance	\$ (332,270)						

STATE BUILDING ENERGY CONSERVATION

The State Building Energy Conservation Program (SBECP), operated by the Department of Environmental Quality (DEQ), was established by the 1989 legislature to reduce operating costs in-state facilities by identifying and funding cost-effective energy efficiency improvement projects. Energy efficiency improvements include:

- ?? replacing old, inefficient boilers;
- ?? upgrading inefficient lighting;
- ?? increasing ventilation system efficiency;
- ?? insulating buildings; and
- ?? providing more effective temperature controls.

Through this program, the state issues general obligation (G.O.) bonds, uses the bond proceeds to pay for energy efficiency improvements, then uses the resulting energy cost savings to pay the debt service on the bonds. The projects are designed so that the cost savings exceed the bond debt service payments. Excess savings are transferred to the Long-Range Building Program. To date, 45 energy conservation projects have been completed through the SBECP, and an additional 14 projects are in various stages of completion. Since the program's inception, the state has spent a total of \$3.7 million in oil overcharge funds and \$5.6 million in G.O. bond proceeds to fund the projects.

EXECUTIVE RECOMMENDATION

The executive proposal for the SBECP for the 2003 biennium calls for the 2001 legislature to authorize the state Board of Examiners to issue up to \$3.0 million in G.O. bonds for the purpose of funding energy conservation projects. Following is a list of projects identified by the executive for the SBECP for fiscal 2002 and 2003.

?? Projects in Design or Construction:

University of Montana Heating Plant, Butte Science Complex, Missoula

Montana State University Renne Library, Bozeman Cowan Hall, Havre

Department of Fish, Wildlife and Parks FWP Headquarters, Bozeman

?? Projects in Development

Department of Military Affairs
Operational Maintenance Shop, Helena

Department of Administration Justice Building, Helena

Montana State University
College of Technology, Great Falls

?? Preliminary LRBP Projects

Montana State University Liberal Arts Building, Billings

Department of Justice
MT Law Enforcement Academy, Helena

Dept of Public Health and Human Services MT Mental Health Nursing Care Center, Lewistown

Funding

LFD

The authority for the issuance of bonds to finance the projects listed above is to be requested in HB 12. Up to \$3.0 million in bond proceeds from the sale of general obligation bonds are to be used to fund the energy efficiency improvements and the savings in energy costs that result are used to make the bond payments. In addition, HB 10 (as drafted) would provide \$90,000 of oil overcharge funds for this program.

Lack of Information

The authorizing statute for the State Building Energy Conservation Program (Title 90, Chapter 4, Part 6, MCA) requires that proposed projects to be funded by the program be submitted as part of the Governor's Budget in accordance with 17-7-123, MCA. Moreover, 90-4-606, MCA, states that the Governor shall make available information such as a description of the improvements to be financed, and the estimated cost of each project and the total cost of the program. As submitted, the executive recommendation does not include any detail regarding the State Building Energy Conservation Program projects recommended for funding. It would be desirable for a more complete package of information to be provided at the time of the executive submission of budget. In addition to being an issue of statutory non-compliance, it makes it difficult for staff and the legislature to evaluate the merits of the proposed projects.

RESOURCE INDEMNITY TRUST GRANT AND LOAN PROGRAM

Resource indemnity trust (RIT) funds are a major source of revenue for several natural resource agencies and programs, including the Renewable Resource Grant and Loan Program (RRGL) and the Reclamation and Development Grant Program (RDGP). The RIT receives income from two sources: 1) the resource indemnity and ground water assessment tax (RIGWAT); and 2) an allocation of oil and gas tax revenues. The Board of Investments invests funds deposited in the RIT and some of the investment earnings are used to fund the RRGL and RDGP. For more detailed information on the allocation and expenditure of other RIT proceeds and RIT interest earnings, see the Department of Natural Resources and Conservation (DNRC) summary in Section C of the LFD Budget Analysis, Volume 4.

RENEWABLE RESOURCE GRANT AND LOAN PROGRAM

In accordance with 15-38-202, MCA, a total of \$2.0 million in RIT interest earnings is allocated to the RRGL account each year for the purpose of making grants. Created by the 1993 legislature, the RRGL combines the former Renewable Resource Development Program, established in 1975, and the Water Development Program, established in 1981. As outlined under Title 85, Chapter 1, part 6, MCA, the purpose of the RRGL is to fund projects that "enhance Montana's renewable resources through projects that measurably conserve, develop, manage, or preserve resources." The \$2.0 million statutorily allocated each year to the RRGL is deposited into the renewable resource grant and loan program state special revenue account.

DNRC administers the RRGL, which involves a biennial application process. DNRC and a technical review team initially evaluate each application for economic and technical feasibility, as well as to ensure that proposed projects are located in Montana. Qualifying applications are then examined according to six criteria:

- 1. financial feasibility;
- 2. adverse environmental impact;
- 3. technical merit:
- 4. public benefit;
- 5. need; and
- 6. urgency.

DNRC submits a list of funding recommendations to the Governor, who reviews the list and submits recommendations to the legislature. Funding for projects comes in the form of grants and/or loans made to both public and private entities. The legislature has final approval for the awarding of RRGL grants and loans, which will be introduced in House Bill (HB) 6 and House Bill (HB) 8, respectively.

Eligible applicants include:

- ?? a department, agency, board, commission, or other division of state government;
- ?? a city, county, or other political subdivision or local government body of the state; and
- ?? a tribal government.

EXECUTIVE RECOMMENDATION

Grants

Table 1 shows a priority listing of the RRGL grants recommended by the executive for the 2003 biennium. DNRC received a total of 71 applications requesting \$6.9 million in grant funding. The executive recommendation, which will be introduced in HB 6, includes \$3.7 million in project grants, plus \$300,000 for project planning grants. HB 6 will include a list of 61 projects estimated to cost \$5.8 million. However, with only \$4.0 million statutorily allocated to fund grants, grant awards would be limited to that total, which translates into the 38 highest priority projects.

In addition to the \$4.0 million in RIT interest earnings appropriated for RRGL grants, HB 6 will include the executive request for two additional appropriations to DNRC, from the renewable resource state special revenue account. One appropriation is for \$125,000 to fund emergency grants, and the other is for \$100,000 to be used for private grants.

	Table 1			
	Renewable Resource Grant and	Loan Progr	ram	
	2003 Biennium	υ		
				Cumulative
			Executive	Total
Rank	Sponsor/Project	Request	Recommendation	Recommended
	<u> </u>			
1	Mt Dept. of Natural Resources and Conservation			
l	Bair Dam Rehabilitation Proposal	\$100,000	\$100,000	\$100,000
2	Mt Dept.of Natural Resources and Conservation	_		
l	Nevada Creek Dam Rehabilitation	100,000	100,000	200,000
3	Mt Dept. of Corrections Correctional Enterprises Ranch			
l	Rehabilitation of Prison Ranch Dams	100,000	100,000	300,000
4	Canyon Creek Irrigation District			
l	Wyant Lake Dam Rehabilitation	100,000	100,000	400,000
5	Canyon Creek Irrigation District			
l	Canyon Lake Dam Rehabilitation	100,000	100,000	500,000
6	Alder Water and Sewer District			
	Wastewater Collection and Treatment System	100,000	100,000	600,000
7	Flathead Basin Commission			
	Implementation of the Flathead Basin Voluntary Nutrient			
	Reduction	99,697	99,697	699,697
8	Cascade County Conservation District			
	Sun River Valley Ditch Company Water Conservation and	20.220	00.220	7 00 0 27
	Quality Improvement	99,230	99,230	798,927
9	Virginia City, Town of	100.000	100,000	202 027
10	Wastewater Treatment System	100,000	100,000	898,927
10	Whitefish County Water and Sewer District	100 000	100,000	000 027
11	Revisit to the Limnology of Whitefish Lake Florence County Water and Sewer District	100,000	100,000	998,927
11	Wastewater System Improvements	100,000	100,000	1,098,927
12	Bitterroot Irrigation District	100,000	100,000	1,090,721
12	BRID-Water Use and Water Quality Improvement Project -			
	Phase II	100,000	100,000	1,198,927
13	Manhattan, Town of	100,000	100,000	1,170,721
13	Wastewater Systems Improvements	100,000	100,000	1,298,927
14	Glen Lake Irrigation District	100,000	100,000	1,2,0,,2.
1.	Therriault Creek Point of Diversion Infrastructure and Fish			
	Habitat Improvement	94,500	94,500	1,393,427
15	Whitefish, City of	7.,000	> ,,000	1,5,5,.2.
10	Wastewater Aeration System Improvements and Lagoon			
	Solids Removal Project	100,000	100,000	1,493,427
16	Ruby Valley Conservation District	,		
-	Lower Ruby Valley Groundwater Management Plan	98,352	98,352	1,591,779
17	Charlo Sewer District		,	,,
	Wastewater System Improvements	100,000	100,000	1,691,779
18	Whitewater Water and Sewer District			<u> </u>
<u></u>	Wastewater Systems Improvements	100,000	100,000	1,791,779
(Co	ntinued on next page)			<u> </u>

Table 1 (continued) Renewable Resource Grant and Loan Program 2003 Biennium

	2003 Biennium			
				Cumulative
			Executive	Total
Rank	Sponsor/Project	Request	Recommendation	Recommended
10				
19	Glasgow Irrigation District			
	Vandalia Diversion Dam Rehabilitation Phase II North			
	Bridge Pier	100,000	100,000	1,891,779
20	Geraldine, Town of	100.000	100,000	1 001 770
	Water System Improvements Phase I	100,000	100,000	1,991,779
21	Ashland Water and Sewer District	100.000	400.000	• • • • • • • • •
	Wastewater Systems Improvements	100,000	100,000	2,091,779
22	Milk River Project Joint Board of Control	100.000	100.000	2 101 770
	Saint Mary River Siphon Repair Phase II	100,000	100,000	2,191,779
23	Stanford, Town of	100.000	400.000	2 201 770
-24	Wastewater System Improvements	100,000	100,000	2,291,779
24	LaCasa Grande Water and Sewer District	100.000	100.000	2 201 770
	Water Supply and Distribution System	100,000	100,000	2,391,779
25	Clyde Park, Town of	100.000	400.000	• 404 ==0
	Water Systems Improvements Project	100,000	100,000	2,491,779
26	Nashua, Town of	100.000	100.000	2 501 550
	Wastewater System Improvements	100,000	100,000	2,591,779
27	Park City/County Water and Sewer District	100.000	400.000	• • • • • • • • •
	Wastewater System Improvements .	100,000	100,000	2,691,779
28	Lower Willow Creek Drainage District	100.000	100.000	2 701 770
	Lower Willow Creek Dam Rehabilitation	100,000	100,000	2,791,779
29	Deer Lodge, City of	100.000	400.000	• • • • • • • • • • • • • • • • • • • •
	Clark Fork River Water Quality Protection Project	100,000	100,000	2,891,779
30	Lewis & Clark Conservation District	00.626	00.626	2 000 415
	Willow Creek Erosion / Water Ouality Improvement Project	98,636	98,636	2,990,415
31	Hot Springs, Town of	100.000	100,000	2 000 415
	Water System Improvements	100,000	100,000	3,090,415
32	Wisdom Sewer District	100,000	100,000	2 100 415
	Wastewater System Improvements	100,000	100,000	3,190,415
33	Teton County Party Party Amifor Freduction	00.014	00.014	2 200 420
-24	Burton Bench Aquifer Evaluation	99,014	99,014	3,289,429
34	Elk Meadows Ranchettes County Water District	100.000	100,000	2 200 420
	Water Systems Improvements	100,000	100,000	3,389,429
35	Carbon Conservation District	07.200	<i>57</i> 200	2 446 620
-26	Whitehorse Ditch Reorganization	97,200	57,200	3,446,629
36	Choteau, City of	100 000	100.000	2.546.620
27	Water System Improvements	100,000	100,000	3,546,629
37	Beaverhead County	100.000	100 000	2 646 620
20	Big Hole Watershed Management Project	100,000	100,000	3,646,629
38	Hobson, Town of	70.000	40.000	2 (96 (20
	Water Exploration	70,000	40,000	3,686,629
(Co	ntinued on next page)			

Table 1 (continued) Renewable Resource Grant and Loan Program 2003 Biennium

	2003 Biennium			
				Cumulative
			Executive	Total
Rank	Sponsor/Project	Request	Recommendation	Recommended
		<u>=</u>		
39	Missoula, City of			
	Rattlesnake Stream Restoration and Flood Control Project	100,000	100,000	3,786,629
40	Lockwood Water and Sewer District			
	Wastewater Collection System	100,000	100,000	3,886,629
41	Stillwater County Commissioners			
	Improving Soil Productivity and Water Quality in South			
	Central Montana through Land-Use Changes	98,870	98,870	3,985,499
42	Whitefish, City of			
	Whitefish City Beach	58,650	58,650	4,044,149
43	Hill County			
	Beaver Creek Dam Rehabilitation	100,000	100,000	4,144,149
44	Helena Valley Irrigation District			
	Fixed Wheel Gate and Hydraulic Cylinder Repair	100,000	100,000	4,244,149
45	Hinsdale Water and Sewer District			
	Wastewater System Improvements	100,000	100,000	4,344,149
46	Richey, Town of			
	Water System Improvements	100,000	100,000	4,444,149
47	Charlo Water District			
	New Water Well	100,000	100,000	4,544,149
48	Mt Dept. of Natural Resources and Conservation	100.000	100.000	4 5 4 4 4 4 0
	Seepage Monitoring Program (DNRC)	100,000	100,000	4,644,149
49	Mt Dept.of Natural Resources and Conservation	100.000	100.000	4.744.140
	Seepage Monitoring Program (FWP)	100,000	100,000	4,744,149
50	Laurel, City of			
	City of Laurel Ground-Water and Salinity Management	00.001	00.001	4 0 4 4 1 4 0
- F1	Feasibility Project	99,991	99,991	4,844,140
51	Montana State University Magnied Student Housing Immedian Project	100 000	100 000	4 044 140
	Married Student Housing Irrigation Project	100,000	100,000	4,944,140
52	Glen Lake Irrigation District	100.000	100 000	5 044 140
	Costich Drop Improvements Project	100,000	100,000	5,044,140
53	Malta Irrigation District	69 200	69 200	5 112 420
54	Replacement and Modification of Check Structures Scobey, City of	68,290	68,290	5,112,430
34	Wellfield Rehabilitation Study	67,605	67,605	5,180,035
55	Power-Teton County Water and Sewer District	07,003	07,003	3,160,033
33	Water System Improvements	100,000	100,000	5,280,035
56	Butte-Silver Bow	100,000	100,000	3,200,033
50	Elimination of Combined Sewers	88,463	27,919	5,307,954
57	Great Falls, City of	00,403	21,919	5,501,754
31	Yard Waste Management Facility	100,000	100,000	5,407,954
58	Lambert County Sewer and Water District	100,000	100,000	J,+U1,/J+
50	Water System Improvement Project	100,000	100,000	5,507,954
(Co	ntinued on next page)	100,000	100,000	3,501,75 1
(00)	numued on next page)			

	Table 1 (continued)				
	Renewable Resource Grant and	Loan Progi	ram		
	2003 Biennium				
-				Cumulative	
			Executive	Total	
Rank	Sponsor/Project	Request	Recommendation	Recommended	
59	Park Conservation District				
	Wildlife Assessment: Governor's Upper Yellowstone River				
	Task Force Cumulative Effects Investigation	100,000	100,000	5,607,954	
60	Troy, City of				
	Water System Improvements	99,970	99,970	5,707,924	
61	Butte-Silver Bow Local Government				
	Basin Creek Dam #1 and #2 Site Improvements Projects	100,000	100,000	5,807,924	

Loans

As presented in HB 8 (as drafted), the Executive Budget recommendations for loans under the Renewable Resource Grant and Loan Program total \$15.3 million for projects for which loans are requested and approved. It also includes \$2.2 million that would be made available as loans to finance projects that requested grants, but for which sufficient funds were not available. Another \$1.7 million would be used to establish a reserve for bonds. This totals \$19.2 million. These projects are listed in HB 8.

HB 8 would authorize the Board of Examiners to issue coal severance tax bonds in the amount of \$19.2 million, proceeds of which are to be used for this purpose, and are appropriated by HB 8 to the Department of Natural Resources for financing the projects identified in the bill. Loan repayments from the loans financed with coal severance tax bonds are used to pay the debt service. Because the loans authorized in HB 8 are sometimes offered at reduced rates, it means that coal severance tax revenues subsidize these reduced rates, resulting in less principal being invested and lower earnings for the trust. Programs like the Treasure State Endowment Program and the Treasure State Endowment Regional Water System Program can receive less revenue as a result.

In addition, because these are general obligation bonds, they constitute a state debt that requires a two-thirds vote of the members of each house. Moreover, because the money from the coal severance tax bond fund is pledged for debt service payments on the bonds, HB 8 also requires a three-fourths vote of the members of each house, as required by the Montana constitution.

RECLAMATION AND DEVELOPMENT GRANT PROGRAM

Resource indemnity trust interest earnings in the amount of \$3.0 million are to be deposited into the reclamation and development grant account each biennium for the purpose of making grants (15-38-202, MCA). The Reclamation and Development Grant Program is designed to fund projects that:

"..indemnify the people of the state for the effects of mineral development on public resources and that meet other crucial state needs serving the public interest and the total environment of the citizens of Montana" (90-2-1102, MCA)."

As provided in statute, projects approved under the RDGP are intended to:

- 1) repair, reclaim, and mitigate environmental damage to public resources from non-renewable resource extraction; and
- 2) develop and ensure the quality of public resources for the benefit of all Montana citizens.

The Reclamation and Development Grant Program is also administered by DNRC, which solicits, evaluates, and ranks each application on a biennial basis. Those eligible to apply for grants include state and local governments, political subdivisions, and tribal governments. Applications are evaluated according to specific criteria related to:

- 1) public benefit;
- 2) need and urgency;
- 3) appropriateness of technical design;
- 4) financial feasibility; and
- 5) project management/organization.

No grant may exceed \$300,000. DNRC forwards a list of recommendations to the Governor, who reviews the list and submits funding recommendations to the legislature. The \$3.0 million statutorily allocated to the RDGP is deposited into the reclamation and development grants state special revenue account.

EXECUTIVE RECOMMENDATION

Tables 2 and 3 lists the Reclamation and Development Grant Program award recommendations presented in the Executive Budget for the 2003 biennium, which will be introduced in HB 7. DNRC received 30 applications totaling \$7.6 million in grant requests. Only 25 projects are listed in these two tables. The \$3.0 million statutory allocation would only fund the first 12 executive priorities of Table 2. Two Montana Board of Oil and Gas Conservation projects top the list because, in accordance with 90-2-1113, MCA, the Board receives a priority for \$600,000 in RDGP grants.

RankSponsor/TitleAmount RequestedRecommended Amount Recommended Recommended Amount Recommended Amount Recommended Amount Recommended Amount Properties1Board of Oil and Gas Conservation 2001 Eastern District Orphaned Well Plug/Abandonment-Site Recovery\$300,000\$300,000\$32Board of Oil and Gas Conservation 2001 Northern District Orphaned Well Plug/Abandonment-Site Recovery\$300,000\$300,000\$63Department of Environmental Quality Development-Trust Fund long term water treatment-Zortman-Landusky\$300,000\$300,000\$64Powell County Ontario Wet Tailings Reclamation\$300,000\$300,000\$95City of Lewistown Reclamation of Brewery Flats on Big Spring Creek\$297,740\$297,740\$1,46Department of Environmental Quality CMC Pony Mill site Reclamation Project (completion phase)\$291,191\$291,191\$1,77Broadwater County Conservation District Big Belt Mine Reclamation Projects\$145,380\$145,380\$1,98City of Deer LodgeFormer Chicago Milwaukee Railroad Fueling Area, Deer Lodge\$140,000\$140,000\$2,09Butte-Silver Bow CountyUpper Clark Fork Basin; Superfund Technical Assistance\$107,814\$49,272\$2,110Board of Oil and Gas Conservation\$200 Southern District Orphaned Well Plug/Abandonment-Site Recovery\$300,000\$300,000\$2,411Custer County Conservation District Yellowstone River Resource Conservation Project\$299,977\$299,977\$299,977\$299,977\$299,977\$299,977\$299,9771		Table 2				
Rank	Reclamation and Development Grants					
Rank		2003 Biennium				
2001 Eastern District Orphaned Well Plug/ Abandonment-Site Recovery \$300,000 \$300,000 \$3 2 Board of Oil and Gas Conservation 2001 Northern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 \$300,000 \$6 3 Department of Environmental Quality Development-Trust Fund long term water treatment-Zortman-Landusky 300,000 \$300,000 \$9 4 Powell County	Rank				Cumulative Amount Recommended	
2001 Northern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 60	1	2001 Eastern District Orphaned Well Plug/ Abandonment-Site	\$300,000	\$300,000	\$300,000	
Development-Trust Fund long term water treatment-Zortman- Landusky 300,000 300,000 59 4 Powell County Ontario Wet Tailings Reclamation 300,000 300,000 1,2 5 City of Lewistown Reclamation of Brewery Flats on Big Spring Creek 297,740 297,740 1,4 6 Department of Environmental Quality CMC Pony Mill site Reclamation Project (completion phase) 291,191 291,191 1,7 7 Broadwater County Conservation District Big Belt Mine Reclamation Projects 145,380 145,380 1,9 8 City of Deer Lodge Former Chicago Milwaukee Railroad Fueling Area, Deer Lodge 140,000 140,000 2,0 9 Butte-Silver Bow County Upper Clark Fork Basin; Superfund Technical Assistance 107,814 49,272 2,1 10 Board of Oil and Gas Conservation 2001 Southern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 2,4 11 Custer County Conservation District Yellowstone River Resource Conservation Project 299,977 299,977 2,7 12 Cascade County / Weed and Mosquito Management Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	2	2001 Northern District Orphaned Well Plug/Abandonment-Site	300,000	300,000	600,000	
Ontario Wet Tailings Reclamation 300,000 300,000 1,2 5 City of Lewistown Reclamation of Brewery Flats on Big Spring Creek 297,740 297,740 1,4 6 Department of Environmental Quality CMC Pony Mill site Reclamation Project (completion phase) 291,191 291,191 1,7 7 Broadwater County Conservation District Big Belt Mine Reclamation Projects 145,380 145,380 1,9 8 City of Deer Lodge Former Chicago Milwaukee Railroad Fueling Area, Deer Lodge 140,000 140,000 2,0 9 Butte-Silver Bow County Upper Clark Fork Basin; Superfund Technical Assistance 107,814 49,272 2,1 10 Board of Oil and Gas Conservation 2001 Southern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 2,4 11 Custer County Conservation District Yellowstone River Resource Conservation Project 299,977 299,977 2,7 12 Cascade County / Weed and Mosquito Management Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5	3	Development-Trust Fund long term water treatment-Zortman-	300,000	300,000	900,000	
Reclamation of Brewery Flats on Big Spring Creek 297,740 297,740 1,4 6 Department of Environmental Quality CMC Pony Mill site Reclamation Project (completion phase) 291,191 291,191 1,7 7 Broadwater County Conservation District Big Belt Mine Reclamation Projects 145,380 145,380 1,9 8 City of Deer Lodge Former Chicago Milwaukee Railroad Fueling Area, Deer Lodge 140,000 140,000 2,0 9 Buttle-Silver Bow County Upper Clark Fork Basin; Superfund Technical Assistance 107,814 49,272 2,1 10 Board of Oil and Gas Conservation 2001 Southern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 2,4 11 Custer County Conservation District Yellowstone River Resource Conservation Project 299,977 299,977 2,7 12 Cascade County / Weed and Mosquito Management Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	4	•	300,000	300,000	1,200,000	
CMC Pony Mill site Reclamation Project (completion phase) 291,191 291,191 1,7 7 Broadwater County Conservation District Big Belt Mine Reclamation Projects 145,380 145,380 1,9 8 City of Deer Lodge Former Chicago Milwaukee Railroad Fueling Area, Deer Lodge 140,000 140,000 2,0 9 Butte-Silver Bow County Upper Clark Fork Basin; Superfund Technical Assistance 107,814 49,272 2,1 10 Board of Oil and Gas Conservation 2001 Southern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 2,4 11 Custer County Conservation District Yellowstone River Resource Conservation Project 299,977 299,977 2,7 12 Cascade County / Weed and Mosquito Management Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	5	•	297,740	297,740	1,497,740	
Big Belt Mine Reclamation Projects 145,380 145,380 1,9 8 City of Deer Lodge Former Chicago Milwaukee Railroad Fueling Area, Deer Lodge 140,000 140,000 2,0 9 Butte-Silver Bow County Upper Clark Fork Basin; Superfund Technical Assistance 107,814 49,272 2,1 10 Board of Oil and Gas Conservation 2001 Southern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 2,4 11 Custer County Conservation District Yellowstone River Resource Conservation Project 299,977 299,977 2,7 12 Cascade County / Weed and Mosquito Management Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	6		291,191	291,191	1,788,931	
Former Chicago Milwaukee Railroad Fueling Area, Deer Lodge 140,000 140,000 2,0 9 Butte-Silver Bow County Upper Clark Fork Basin; Superfund Technical Assistance 107,814 49,272 2,1 10 Board of Oil and Gas Conservation 2001 Southern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 2,4 11 Custer County Conservation District Yellowstone River Resource Conservation Project 299,977 299,977 2,7 12 Cascade County / Weed and Mosquito Management Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	7	•	145,380	145,380	1,934,311	
Upper Clark Fork Basin; Superfund Technical Assistance 107,814 49,272 2,1 10 Board of Oil and Gas Conservation 2001 Southern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 2,4 11 Custer County Conservation District Yellowstone River Resource Conservation Project 299,977 299,977 2,7 12 Cascade County / Weed and Mosquito Management Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	8	,	140,000	140,000	2,074,311	
2001 Southern District Orphaned Well Plug/Abandonment-Site Recovery 300,000 300,000 2,4	9	•	107,814	49,272	2,123,583	
Yellowstone River Resource Conservation Project 299,977 299,977 2,7 12 Cascade County / Weed and Mosquito Management Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	10	2001 Southern District Orphaned Well Plug/Abandonment-Site	300,000	300,000	2,423,583	
Fort Shaw Weed Shop Soil Contamination Remediation 237,345 218,466 2,9 13 Department of Environmental Quality Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	11	•	299,977	299,977	2,723,560	
Zortman Mine - Ruby Gulch Tailings Removal 300,000 300,000 3,2 14 Sheridan County Conservation District Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	12	, ,	237,345	218,466	2,942,026	
Reclamation of Oilfield Brine Contaminated Soils 299,950 299,950 3,5 15 Department of Natural Resources and Conservation	13	*	300,000	300,000	3,242,026	
- A	14	ž	299,950	299,950	3,541,976	
	15	Department of Natural Resources and Conservation DNRC Environmental Hazard Sites on State Land	272,500	272,500	3,814,476	
16 Flathead and Missoula Counties Assessment of Aggregate Resources for long-term planning 167,821 167,821 3,9	16		167,821	167,821	3,982,297	

Table 3 shows the recommendation for an additional \$1.1 million in unspent existing appropriations that make up the balance of the \$4.1 million funding request. The proposal would reappropriate these funds as 2003 biennium grants in HB 7. HB 7 (as drafted) provides less specific appropriations than presented in the Executive Budget. Instead of \$900,000 for six projects, it lists four projects. Three are titled, "DEQ-Mineral Reclamation Project", with funding of \$300,000, \$300,000, and \$50,000. The fourth project is the "Coal-Bed Methane EIS", with a recommended amount of \$250,000. The last three projects are shown in the bill draft as shown in Table 3.

Table 3			
Reclamation and Development Gra	ints		
2003 Biennium			
Sponsor/Title		Amount	ommended Amount
Reauthorization of existing appropriations: Three 1999 DEQ			
Appropriations - \$900,000 outstanding authorization reauthorized			
for any of the following 6:			
Department of Environmental Quality			
Mammoth Mine and Mammoth Tailings Site Reclamation Project	\$	300,000	\$ 300,000
Department of Environmental Quality			
Gregory Mine Reclamation Project		300,000	300,000
Department of Environmental Quality			
Broadway / Victoria Mine Reclamation Project		300,000	300,000
Department of Environmental Quality			
Zortman and Landusky Mines - Organic Soil Amendments		300,000	300,000
Department of Environmental Quality			
Zortman and Landusky Mine Highwall Reduction Program		300,000	300,000
Department of Environmental Quality			
Coal-Bed Methane EIS		300,000	300,000
Reauthorization of existing appropriations: \$200,000 outstanding			
Toole County authorization reauthorized for other counties:			
Glacier County			
2000 Glacier County Plugging and Abandonment		300,000	100,000
Pondera County	_		
Pondera County Oil & Gas Well Plug and Abandon Project		300,000	50,000
Liberty, Hill, Blaine, and Chouteau Counties			
Abandonment Aid Program for Small Independent Operators		100,000	50,000

CULTURAL AND AESTHETIC GRANT PROGRAM

The Cultural and Aesthetic Grant Program, administered by the Montana Arts Council (MAC), is funded by investment earnings from a statutory trust, which receives coal severance tax revenues. By statute, the interest from the cultural trust is to be appropriated for protection of works of art in the State Capitol and other cultural and aesthetic (C&A) projects (15-35-108, MCA). Legislation passed by the Fifty-fifth Legislature resulted in a number of changes to the amount and use of the revenue the C&A project account receives. A discussion of these changes is provided below under "Funding."

Grant applications for cultural and aesthetic projects are submitted to the MAC on a biennial basis. Eligible applicants include the state of Montana and regional, county, city, town, or Indian tribal governments. A 16-member Cultural and Aesthetic Projects Advisory Committee, with eight members appointed by the Montana Arts Council and eight appointed by the Montana Historical Society, reviews each application. The committee prioritizes the requests and makes funding recommendations to the legislature as part of the Executive Budget. All grants require legislative approval in accordance with Title 22, Chapter 2, Part 3, MCA.

Table 1 provides an historic perspective of the Cultural and Aesthetic Grant Program. In the table, funding of the projects is from the C&A account unless otherwise noted.

Actual expenditures for the 1995 biennium were considerably lower than the amount appropriated due to revenue shortfalls. The decline in interest income was the reason for the large decrease in appropriations that occurred between the 1995 and 1997 biennia.

EXECUTIVE RECOMMENDATION

The Governor's recommendation for C&A grants will be introduced in HB 9. The first HB 9 priority recommended for funding is a \$15,000 appropriation to the Montana Historical Society for the care and conservation of capitol complex artwork, in accordance with 217-805, MCA. The second priority is for 74 C&A grant awards totaling nearly \$944,755. These recommended awards are listed in Table 2 in priority order within five categories. The executive budget also includes a recommendation for \$278,245 in C&A funds to be appropriated in HB 2 to fund Montana Art Council administrative costs. Total executive recommendations, therefore, are \$1.2 million.

Table 1					
History of Cultural and Aesthetic Project Funding					
	Funds		Number of		
Biennium	Appropriated	Funds Expended	Projects		
1979	\$50,000	\$50,000	1		
1981	140,000	140,000	3		
1983	641,680	602,042	15		
1985	823,479	810,704	39		
1987	1,476,511	1,414,114	63		
1989	1,211,817	1,099,290	53		
1991	1,298,788	1,184,661	65		
1993	1,551,323	1,531,239	88		
1995	1,706,735	1,267,952	93		
1997	857,926	852,003	77		
1999	1,489,453	1,416,787	79		
2001	1,234,939 *	1,203,939 Est.	. 76		
2003	1,238,000 *	** N/A	74		

^{*} Includes a \$600,000 general fund appropriation.

^{**} Represents the executive request and also includes \$600,000 general fund.

Table 2
Cultural and Aesthetic Grant Program
Grant Recommendations
2003 Biennium

	2003 Bicii		Grant	Cumulative				
Rank	Organization	Request	Recommendation	Total				
Turns	Organization	Request	Recommendation	Total				
Specia	Special Projects <\$4,500							
1	Montana Storytelling Roundup	\$4,500	\$4,500	\$4,500				
	Council for the Arts, Lincoln	2,500	2,500	7,000				
	Miles City Preservation Commission	4,326	4,000	11,000				
	Chief Plenty Coups State Park	4,000	4,000	15,000				
	Montana Oral History Association	4,350	4,000	19,000				
	All Nations Pishkun Association	4,500	3,000	22,000				
	Swan Ecosystem Center	4,500	2,800	24,800				
	Garden City Ballet of Montana	4,400	0	24,800				
	Fort Wm H Harrison Museum Foundation	4,450	0	24,800				
		,		,				
Specia	al Projects >\$4,500							
	Montana Committee for the Humanities	87,500	32,000	56,800				
2	VIAS, Inc	29,200	22,000	78,800				
3	Glacier Orchestra & Chorale	28,000	22,000	100,800				
4	Missoula Children's Theatre	80,000	10,000	110,800				
5	KUFM-TV	72,929	22,000	132,800				
6	Bozeman Symphony	14,000	10,000	142,800				
7	Hockaday Museum of Art	30,000	15,000	157,800				
8	Miles Community College	6,992	6,000	163,800				
9	Valley County Coalition	22,898	12,000	175,800				
10	Montana Repertory Theatre	60,000	20,000	195,800				
11	Missoula Symphony Association	11,000	5,000	200,800				
12	Montana Arts	80,500	20,000	220,800				
13	Montana Historical Society	35,835	20,000	240,800				
14	Montana Performing Arts Consortium	64,360	20,000	260,800				
15	Rocky Mountain Ballet Theater	10,100	7,000	267,800				
16	Lewistown Art Center	12,000	8,000	275,800				
17	Museum of the Rockies	26,089	10,000	285,800				
18	Southwest Montana Arts Council	16,940	10,000	295,800				
19	Montana Alliance for Arts Ed	20,900	10,000	305,800				
20	Very Special Arts of Montana	10,520	7,000	312,800				
21	Montana Five Rivers Festival of Film	9,000	4,000	316,800				
22	Madison Valley Cultural Corp	9,200	4,000	320,800				
23	Artslink, College of Arts & Architecture, MSU	20,000	5,000	325,800				
24	Dept of Music, MSU	15,300	5,000	330,800				
25	Helena Art Center	35,413	0	330,800				
26	JOSH Productions	35,000	0	330,800				
27	Mineral Museum	28,602	0	330,800				
(Con	tinued on next page)							

Table 2 (continued) Cultural and Aesthetic Grant Program Grant Recommendations 2003 Biennium

			Grant	Cumulative			
Rank	Organization	Request	Recommendation	Total			
Operational Support							
1	Western Heritage Center	\$40,000	\$22,000	\$352,800			
2	Montana Art Gallery Dir Assoc	35,000	25,000	377,800			
3	Writer's Voice (Billings YMCA)	32,000	25,000	402,800			
4	Custer County Art Center	32,770	22,000	424,800			
5	Carbon County Historical Society	16,000	16,000	440,800			
6	Art Museum of Missoula	40,000	20,000	460,800			
7	Shakespeare in the Parks	35,000	18,000	478,800			
8	Billings Symphony Society	48,000	20,000	498,800			
9	Alberta Bair Theater	40,000	18,000	516,800			
10	Montana Dance Arts Association	5,500	5,000	521,800			
11	Great Falls Symphony Assoc	24,000	12,000	533,800			
12	Butte Center for the Performing Arts	30,000	20,000	553,800			
13	Fort Peck Community College	30,000	15,000	568,800			
14	Schoolhouse History and Art Center	25,000	20,000	588,800			
15	Young Audiences of Western Montana	11,321	10,000	598,800			
16	Holter Museum of Art	60,000	20,000	618,800			
17	Montana Agricultural Center & Museum	24,000	12,000	630,800			
18	Archie Bray Foundation	30,000	15,000	645,800			
19	Butte Symphony Association	40,000	15,000	660,800			
20	Growth Thru Art Inc	20,000	12,000	672,800			
21	Vigilante Theatre Company	40,000	18,000	690,800			
22	Helena Symphony Society	40,000	12,000	702,800			
23	Big Horn Arts & Crafts Assoc/ Jailhouse Gallery	20,000	10,000	712,800			
24	Montana Association of Symphony Orchestras	47,430	15,000	727,800			
25	Montana Transport Company	30,000	12,000	739,800			
26	Yellowstone Art Museum	32,000	20,000	759,800			
27	Whitefish Theatre Company	24,000	10,000	769,800			
28	Montana Ballet Company	21,400	10,000	779,800			
29	Livingston Depot Foundation	24,000	10,000	789,800			
30	Yellowstone Ballet Company	20,950	6,000	795,800			
31	Artist Group, The	21,000	1,600	797,400			
32	Montana Asian-American Center	97,152	0	797,400			
33	Storykeepers	22,778	0	797,400			
(Continued on next page)							

Table 2 (continued) Cultural and Aesthetic Grant Program Grant Recommendations 2003 Biennium

		Grant		
Rank	Organization	Request	Recommendation	Cumulative Total
Capita	al Expenditures			
1	Cascade Co Historical Society	\$40,000	\$20,000	\$817,400
2	Billings Preservation Society	50,000	20,000	837,400
3	Butte-Silver Bow Public Archives	48,993	20,000	857,400
4	Belt Public Library	16,500	12,500	869,900
5	Arlee Historical Society	1,655	1,655	871,555
6	Fort Peck Fine Arts Council	21,789	16,000	887,555
7	Daly Mansion	75,000	20,000	907,555
8	Paris Gibson Square	13,213	5,000	912,555
9	Liberty Village Arts Center	2,775	1,400	913,955
10	Tobacco Valley Improvement Assoc. Board of Art	52,000	18,000	931,955
11	Bitterroot Community Band	12,000	6,000	937,955
12	Great Falls Civic Center	57,905	6,800	944,755
13	Friends of Makoshika	5,000	0	944,755
14	Performing Arts Center, Bozeman	20,000	0	944,755
Challe	enge Grants			
	Billings Symphony Society	50,000	0	944,755
	Bozeman Symphony	25,000	<u>0</u>	944,755
	Total Requested/Recommended	\$2,460,935	\$944,755	

Funding

Prior to the 1997 legislative session, the C&A Grant Program was funded entirely with interest earnings from the cultural trust. However, the 1997 legislature appropriated \$3.9 million --approximately half of the trust corpus – to help fund the purchase of Virginia City and Nevada City properties.

In order to compensate for the lost interest earnings that would result from the reduced corpus, the 1997 legislature allocated .87 percent of coal severance tax revenue to the C&A project account <u>for the 1999 biennium only</u>. Of this amount, .63 percent was previously allocated to the cultural trust. Consequently, the trust was capped for fiscal years 1998 and 1999. Beginning in fiscal year 2000, 15-35-108, MCA, provides that .63 percent of coal severance tax income will again flow into the trust and <u>not</u> into the C&A project account. The remaining .24 percent of coal severance taxes allocated to the C&A project account for the 1999 biennium, was previously part of the flow into the general fund. Beginning in fiscal year 2000, this amount was once again statutorily allocated to the general fund. Thus, for the 2003 biennium, the only funding for the C&A program provided for in statute is the interest income from the cultural trust.

Based on the assumptions adopted by the Revenue and Taxation Committee (RATC) on November 17, 2000, interest earnings on the cultural trust will total \$648,000 for the 2003 biennium. In addition, there is a \$37,800 Department of Revenue error adjustment that adds to the funds shown available. As mentioned above, the executive budget includes approximately \$1.2 million in expenditures associated with the C&A Grant Program. Table 3 shows the projected fund balance for the 2003 biennium based on the projected revenues and proposed expenditures.

As shown in Table 3, the Executive Budget includes a general fund appropriation to the C&A Grant Program of \$600,000. If this request were approved by the 2001 legislature, there would sufficient money to fund the grants listed in Table 2. The C&A project account is estimated to have a beginning fund balance of \$0 for the 2003 biennium, because revenues in the 2001 biennium are projected to be short of total appropriations. Thus, the MAC will expend all appropriation authority up to the revenue available. Language in HB 9 from the 1999 session provides a "reduction in grant" mechanism that allows the MAC to do this by reducing the individual project appropriations on a pro-rata basis.

Table 3 Cultural & Aesthetic Grant Program Fund Balance Projection, 2003 Biennium					
T und Balance I Tojection	i, 2003 Dic	Jiiiiuiii			
Estimated Beginning Fund Balance	\$	-			
Revenue Projections *					
Fiscal 2002 Interest	317,0	,000			
Fiscal 2003 Interest	331,0	,000			
DOR Error Adjustment	37,	,800			
Total Funds Available		685,800			
Proposed Expenditures					
Administration and Folklife	(278,	,245)			
Capitol Mural Restoration	(15,0	,000)			
Grants	(944,	,755)			
Total Expenditures		(1,238,000)			
Projected Ending Fund Balance		(552,200)			
Executive General Fund Proposal		600,000			
Projected Ending Fund Balance if Genera Fund Revenue is Appropriated	ıl	<u>\$ 47,800</u>			

LFD ISSUE

Revenue Shortfall

Historically, language contained in HB 9 to address revenue shortfalls has provided for reduction of grants on a pro rata basis, based on recommendations by the MAC. This methodology differs from the way reduced funding of appropriations is handled by other grant programs, where authorization is given to fully fund projects based on priority status and available funding. The methodology utilized for the C&A grant program may result in all projects being only partially funded, therefore being disruptive to all C&A grant recipients.

During the 1995 biennium, cultural trust interest earnings were significantly lower than what the 1993 legislature estimated. Consequently, the MAC implemented a voluntary across-the-board reduction in grant funding for all C&A grant recipients. Although many recipients were able to comply, in some cases the funds had already been spent or grantees opted not to comply with the request.

LFD ISSUE CONTINUED

Therefore, the legislature may wish to consider the following options:

- 1) Maintain the status quo by including language in HB 9 that allows the MAC to reduce all grants on a pro rata basis.
- 2) Include language in HB 9 directing the MAC to actually fund grants on a priority basis as revenues become available, rather than risk the need to reduce all awards and potentially disrupt or jeopardize projects already in progress.

LFD ISSUE

General Fund Appropriation

The previous biennium Executive Budget contained a recommendation to fund the C&A Grant Program with \$670,000 in general fund monies. It stated that this was a "one-time-only" request. Ultimately, the legislature approved \$600,000. Approval of this funding to supplement state special revenue represented a significant policy change for the legislature. Because the 2003 Biennium Executive Budget again requests \$600,000 general fund, the question will be whether or not the legislature wishes to continue this departure from previous policy.

As with all general fund proposals, the 2001 legislature will be charged with determining how to prioritize the funds available based on the numerous demands. If the requested \$600,000 appropriation were approved, however, there is expected to be sufficient funding for the recommended projects. If the request to partially fund the C&A Grant Program with general fund is <u>not</u> approved, the legislature will have to decide how to allocate the \$648,000 available. If \$278,245 of this amount is appropriated to fund administrative costs, only \$369,755 will be available to fund grants. If the request were approved, the general fund revenue would offset some of the interest earnings that would have been realized, had the corpus of the trust not been reduced in fiscal 1997. Some of the options available for legislative consideration include:

- 1) Approve the Governor's request for a one-time-only use of general fund revenue to fund the C&A grants.
- 2) Deny the use of general fund revenue for C&A grants, appropriating only the \$648,000 to be allocated between grants and administrative costs.
- 3) Deny the request for use of general fund revenue and provide a legislative proposal prioritizing use of the interest income for C&A grants only.

The Executive Budget does not offer any other alternatives for the on-going funding of the C&A Grants Program at the level preceding the 1997 reduction in the corpus of the trust.

In addition, if the policy of the legislature is to fund grants with general fund, then the legislature may wish to put the appropriation in HB 2 where all priorities can be examined.

INFORMATION TECHNOLOGY BONDS

House Bill 188 in the 1997 legislative session established a new method for the funding of large information technology projects. By defining information technology projects as infrastructure and as an asset, it allowed for bonding for large information technology projects. The 1997 legislature authorized \$43.0 million in general obligation bonds and the 1999 legislature authorized \$18.8 million. The majority of the costs funded through this mechanism thus far have been for the replacement of many of the state's primary legacy systems currently used to manage information regarding state personnel, accounting, budgeting, revenue collection, and tax administration.

EXECUTIVE RECOMMENDATION

For the 2003 biennium, the 2001 legislature is being asked to consider a request for authorization to issue \$3.3 million in general obligation (G.O.) bonds to fund two projects: one for the Department of Justice and one for the Public Broadcasting System (PBS) digital conversion. The Executive Budget states the funds are to be used to "continue the 1999 legislature's directive for enhanced reporting from gambling establishments", and to "meet FCC mandated requirements." This request will be presented for consideration in HB 15. The following further describe each project:

- ?? \$800,000 in G.O. funding for the Department of Justice to purchase 592 automated accounting and reporting system data collection units. Debt service payments are to be made from the gambling state special revenue account (see issue on this account under the Department of Justice in Section D). Also, in draft legislation, this item is shown as costing \$878,850.
- ?? \$2.5 million of G.O. bonding for PBS digital conversion, from which the proceeds must be used to meet FCC mandated requirements. Bond proceeds, along with private contributions, may be used to match the national telecommunications information grant for digital conversion. Debt service payment would be made from the general fund.

Debt service of \$3.3 million is estimated to result in an average debt service payment of \$420,132 for 10 years (assuming a 4.65 percent interest rate).

LFD ISSUE

Information Technology as a Capital Investment

Bonding for information technology had never been utilized by the state of Montana prior to the passage of HB 188 by the 1997 legislature. Although the state has included information technology funding in agency budgets for a number of years, funding requests had never included projects of the complexity and magnitude of those presented to the 1997 and 1999 legislatures. Because major investments in information technology are now being given the same consideration as other capital investments, a number of additional questions arise which the 2001 legislature may wish to address.

- 1. Should there be a minimum cost for which bonding is considered?
- 2. The 1997 legislature required agencies that were using bond proceeds to fund equipment purchases to issue bonds for a 4 or 5-year term, rather than a 10-year, to correlate with the life of the asset. Is that concept being applied to the Department of Justice request?
- 3. Should the legislature be asking for an evaluation of the impacts of HB 188 (1997) and subsequent similar legislation in satisfying state information technology needs?



Local Government Participation in Costs

For the Department of Justice request, the legislature may wish to consider how local government might share in the payment of debt service, or in the cost of this project, since they are a direct beneficiary of the this system.

CULTURAL HERITAGE INITIATIVE

To preserve Montana history, and promote economic development through heritage tourism, the Executive Budget proposes a loan from the permanent coal tax trust for funding history preservation and preparing for the upcoming Lewis and Clark Bicentennial. Up to nine million visitors per year could visit the state during the bicentennial period. Grants would be made available to Montana communities to prepare for the bicentennial.

EXECUTIVE PROPOSAL

The executive is seeking legislative approval to secure a \$40.0 million loan from the permanent coal tax trust fund over a period of ten years. Based upon a draft bill (HB 16), it is proposed that the loan rate be set at the Board of Investments STIP rate with a 20-year payback schedule. The proposed loan repayment mechanism is an increase in the accommodation tax from 4 to 5 percent. As of the writing of this report, little information was available for review of this proposal. The Executive Budget, however, provides this additional detail:

- ?? Community grants requiring a one-third hard or soft match for the Lewis and Clark bicentennial \$6.75 million.
- ?? Heritage Grant Program for preserving local history requiring an equal match \$2.0 million.
- ?? Funding to Fish, Wildlife, and Parks to preserve, protect, and provide availability for public use of 21 parks designated as having historical and cultural resources \$6.5 million.
- ?? Funding for Virginia City and Nevada City to enhance restoration and develop an infrastructure to support and improve tourism \$19.0 million over ten years.
- ?? Funding for structural repair of the Daly Mansion \$4.0 million.
- ?? Funding for support maintenance for the Moss Mansion and original Governor's Mansion \$750,000.
- ?? Planning of a Montana Historical Society Museum and Archives Complex \$1,000,000.

Of the \$40.0 million, \$22.3 million will be spent in the 2003 biennium. The general fund balance sheet in the Executive Budget includes a net general fund interest loss of \$0.6 million in fiscal 2002 and \$0.9 million in fiscal 2003 for these projects. The Executive Budget indicates that this initiative is being offered for consideration in HB 16.

Note: A more recent bill draft does not tie the loans to the coal trust. It simply provides for loan repayment from the receipts of the increased accommodations tax.

Funding

As requested, this proposal would be funded from a \$40.0 million loan from the coal tax trust according to the Executive Budget, borrowed in incremental amounts over a 10-year period. The request indicates that \$22.3 million would be spent in the 2003 biennium with lesser increments apparently borrowed during the following four biennia.



Lack of Information

The information provided with this request is cursory at best. For an investment of this size, the legislature should be provided a more detailed explanation of the request. For example, one critical piece of information that the legislature should expect is a cost/benefit analysis for each part of the proposal. This level of analysis is not included in the request and cannot be developed from the information provided.